

BP PRODUCTS NORTH AMERICA Inc., WHITING REFINERY  
2815 INDIANAPOLIS BLVD., WHITING, INDIANA 46394

PERMIT NO. IN0000108

03/02 March

STORM WATER RUNOFF

---OUTFALL 004---

\*\*\* NOTE: TO BE SAMPLED AFTER EACH RAIN EVENT IF DISCHARGE OCCURS - ONCE PER WEEK

PARAMETER	PH	OIL	TOC
CODE:	C00400	C00550	C00680
LIMITS:	6-9	15	110
MAX.			
DATA		mg/l	mg/l
1	---	---	CLOSED
2	---	---	CLOSED
3	---	---	CLOSED
4	---	---	CLOSED
5	---	---	CLOSED
6	---	---	CLOSED
7	---	---	CLOSED
8	8.3	<0.3	19
9	---	---	OPEN
10	---	---	CLOSED
11	8.2	0.3	16
12	---	---	OPEN
13	---	---	CLOSED
14	---	---	OPEN
15	---	---	OPEN
16	---	---	CLOSED
17	---	---	CLOSED
18	---	---	CLOSED
19	8.3	0.9	21
20	---	---	OPEN
21	---	---	CLOSED
22	---	---	CLOSED
23	---	---	CLOSED
24	---	---	CLOSED
25	---	---	CLOSED
26	---	---	CLOSED
27	---	---	CLOSED
28	8.3	0.3	23
29	---	---	OPEN
30	---	---	OPEN
31	---	---	CLOSED

AVERAGE

8.3

<0.5

20

HIGHEST VAL.

8.3

0.9

23

LOWEST VAL.

8.2

<0.3

16

OVER LIMIT

0

0

0

CERTIFIED OPERATOR:

*David P. Olsen*

NO. 5404

DATE: 4/24/02

ENVIRONMENTAL ENGINEER: *Shelley R. Brown*

**BP PRODUCTS NORTH AMERICA Inc., WHITING REFINERY  
2815 INDIANAPOLIS BLVD., WHITING, INDIANA 46394**

PERMIT NO. IN0000108

03/02 March

STORM WATER RUNOFF

---OUTFALL 003---

\*\*\* NOTE: TO BE SAMPLED AFTER EACH RAIN EVENT IF DISCHARGE OCCURS - ONCE PER WEEK

PARAMETER CODE: LIMITS:	PH C00400 6-9	OIL C00550 15	TOC C00680 110	
MAX.				
DATA		mg/l	mg/l	
1	-----	-----	-----	CLOSED
2	-----	-----	-----	CLOSED
3	-----	-----	-----	CLOSED
4	-----	-----	-----	CLOSED
5	-----	-----	-----	CLOSED
6	-----	-----	-----	CLOSED
7	-----	-----	-----	CLOSED
8	7.7	<0.3	32	OPEN
9	-----	-----	-----	OPEN
10	-----	-----	-----	CLOSED
11	7.9	<0.3	22	OPEN
12	-----	-----	-----	OPEN
13	-----	-----	-----	OPEN
14	-----	-----	-----	CLOSED
15	-----	-----	-----	CLOSED
16	-----	-----	-----	CLOSED
17	-----	-----	-----	CLOSED
18	-----	-----	-----	CLOSED
19	-----	-----	-----	CLOSED
20	-----	-----	-----	CLOSED
21	-----	-----	-----	CLOSED
22	-----	-----	-----	CLOSED
23	-----	-----	-----	CLOSED
24	-----	-----	-----	CLOSED
25	-----	-----	-----	CLOSED
26	-----	-----	-----	CLOSED
27	-----	-----	-----	CLOSED
28	-----	-----	-----	CLOSED
29	-----	-----	-----	CLOSED
30	-----	-----	-----	CLOSED
31	-----	-----	-----	CLOSED

AVERAGE

7.8

<0.3

27

HIGHEST VAL.

7.9

<0.3

32

LOWEST VAL.

7.7

<0.3

22

OVER LIMIT

0

0

0

CERTIFIED OPERATOR :

*David P. Klein*

NO. 5404

DATE: 4/24/02

ENVIRONMENTAL ENGINEER *Robert R. Smith*

**BP PRODUCTS NORTH AMERICA Inc., WHITING REFINERY**  
**2815 INDIANAPOLIS BLVD., WHITING, INDIANA 46394**

PERMIT NO IN0000108    OUTFALL 002    03/02    March    COOLING WATER EFFLUENT

PARAMETER CODE	FLOW	IN-TEMP	OUT-TEMP	HEAT	pH	IN-OIL	OUT-OIL	DELTA OIL	IN-TOC	OUT-TOC	DELTA-TOC	RESID-CL
Q50050	C00010	C99003	C00400	C00550	C99680	C00680						

SAMPLE TYPE	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL
CON	CON	CON	CON	CON	CON	CON	CON	CON	CON	CON	CON	CON

FREQUENCY	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL	PERMIT	ACTUAL
CON	CON	CON	CON	CON	CON	CON	CON	CON	CON	CON	CON	CON

LIMITS: AVG.	MAX.	DATE	MG/D	DEG C	DEG C	GBTU/HR	pH	mg/l	mg/l	mg/l	mg/l	mg/l
1.70	2.00						7.9			5		.05

1	88.2	4	19	0.827	8.2	<0.3	<0.3	<0.3	2	2	0	
2	86.1	3	18	0.807								
3	82.3	3	19	0.823								
4	83.8	2	16	0.733	8.2	<0.3	<0.3	<0.3	2	2	0	
5	83.3	3	17	0.729					2	2	0	
6	83.9	3	16	0.681	8.2	<0.3	<0.3	<0.3	2	2	1	<0.04
7	83.7	4	18	0.732					2	3	1	
8	84.0	6	18	0.630	8.2	<0.3	<0.3	<0.3	2	3	0	
9	84.2	5	19	0.736								
10	83.9	6	19	0.681								
11	84.1	4	19	0.788	8.2	<0.3	<0.3	<0.3	2	3	1	
12	84.7	5	20	0.794					2	3	1	
13	84.1	4	19	0.788	8.2	<0.3	<0.3	<0.3	2	2	1	<0.04
14	84.0	3	18	0.787					2	3	1	
15	83.6	5	20	0.783	8.2	<0.3	<0.3	<0.3	2	3	1	
16	82.6	7	19	0.619								
17	81.8	5	22	0.869								
18	81.6	6	22	0.816	8.2	<0.3	<0.3	<0.3	2	3	1	
19	80.9	6	22	0.809					2	3	1	
20	79.5	9	24	0.745	8.3	<0.3	<0.3	<0.3	2	3	1	<0.04
21	78.0	9	22	0.633					2	2	0	
22	79.5	4	20	0.795	8.3	<0.3	<0.3	<0.3	2	2	0	
23	79.5	4	20	0.795								
24	80.2	4	20	0.802								
25	79.5	4	20	0.795	8.2	<0.3	<0.3	<0.3	3	3	0	
26	79.9	4	20	0.799					2	3	1	
27	81.7	3	19	0.817	8.3	<0.3	<0.3	<0.3	2	2	0	<0.04
28	81.6	4	18	0.714					2	2	0	
29	82.8	5	19	0.724	8.4	<0.3	<0.3	<0.3	2	2	0	
30	83.8	4	19	0.785								
31	84.0	4	20	0.840								

AVERAGE	82.6	5	19	0.764	8.2	<0.3	<0.3	<0.3	2	2	0	<0.04
HIGHEST VAL.	88.2	9	24	0.869	8.4	<0.3	<0.3	<0.3	3	3	1	<0.04
LOWEST VAL.	78.0	2	16	0.619	8.2	<0.3	<0.3	<0.3	2	2	0	<0.04
OVER LIMIT	0			0	0				0		0	
TOTAL	2560.8											

CERTIFIED OPERATOR *David P. O'Leary* NO. 5404  
 --MEANS NOT TESTED THIS DATE

DATE: 4/24/02

ENVIRONMENTAL ENGINEER *Natalie R. Stum*

**BP PRODUCTS NORTH AMERICA, Inc., WHITING REFINERY**  
**2815 INDIANAPOLIS BLVD., WHITING, INDIANA 46394**

PERMIT NO	IN0000108	OUTFALL 001	03/02	March	PROCESS WATER EFFLUENT	SELENIUM	ORTHOP-P	FECAL C.
PARAMETER CODE	HX CHRM	Q01032	TL CHRM	Q00034	PHENOL	Q32730	CO1147	C00670
SAMPLE TYPE	PERMIT	24	24	24	24	24	24	GRAB
	ACTUAL	24	24	24	24	24	24	GRAB
FREQUENCY								
PERMIT	1/7	1/7	1/7	3/7	2/7	2/7	5/7	
ACTUAL	1/7	1/7	1/7	3/7	2/7	2/7	5/7	
LIMITS: AVG.	2.01	23.90	68.53	mg/l	LB/D	ug/l	LB/D	MG/L
MAX.	4.48							200
DATE	mg/l	LB/D	mg/l	LB/D	ug/l	LB/D	MG/L	COLONIES
1	-----	-----	-----	-----	23.0	2.5	-----	-----
2	-----	-----	-----	-----	-----	-----	-----	-----
3	-----	-----	-----	0.01	1.44	-----	-----	0.32
4	-----	-----	-----	-----	-----	-----	-----	-----
5	-----	-----	-----	0.01	1.42	-----	-----	-----
6	<0.005	<0.6	<0.01	<1.3	-----	-----	-----	-----
7	-----	-----	-----	0.01	1.28	-----	-----	0.74
8	-----	-----	-----	-----	-----	-----	-----	-----
9	-----	-----	-----	-----	-----	-----	-----	-----
10	-----	-----	-----	0.01	1.22	-----	-----	0.21
11	-----	-----	-----	-----	-----	-----	-----	-----
12	-----	-----	-----	0.01	1.20	-----	-----	-----
13	<0.005	<0.6	<0.01	<1.1	-----	-----	-----	0.70
14	-----	-----	-----	0.01	1.28	-----	-----	-----
15	-----	-----	-----	-----	-----	-----	-----	-----
16	-----	-----	-----	<0.01	<1.22	-----	-----	0.91
17	-----	-----	-----	<0.01	<0.95	-----	-----	-----
18	-----	-----	-----	<0.01	20.0	2.5	-----	0.78
19	<0.005	<0.6	<0.01	<1.2	-----	-----	-----	-----
20	-----	-----	-----	0.01	1.20	-----	-----	-----
21	-----	-----	-----	-----	-----	-----	-----	-----
22	-----	-----	-----	<0.01	<1.23	-----	-----	0.95
23	-----	-----	-----	<0.01	<1.27	-----	-----	-----
24	-----	-----	-----	<0.01	<1.19	-----	-----	0.51
25	-----	-----	-----	<0.01	<1.12	-----	-----	-----
26	<0.005	<0.6	<0.01	<1.2	-----	-----	-----	-----
27	-----	-----	-----	<0.01	<1.12	-----	-----	0.66
28	-----	-----	-----	<0.01	<1.23	21.5	2.5	0.64
29	-----	-----	-----	<0.01	1.44	23.0	2.5	0.95
30	-----	-----	-----	<0.01	<0.95	20.0	2.5	0.21
31	-----	-----	-----	<0.01	<1.12	-----	-----	-----
AVERAGE	<0.005	<0.6	<0.01	<1.2	<1.23	21.5	2.5	0
HIGHEST VAL.	<0.005	<0.6	<0.01	<1.3	0.01	1.44	23.0	2.5
LOWEST VAL.	<0.005	<0.6	<0.01	<1.1	<0.01	<0.95	2.5	0.21
OVER LIMIT	0	0	0	0	0	0	0	0

*David P. Olsen*

CERTIFIED OPERATOR:  
 --MEANS NOT TESTED THIS DATE

NO. 5404

DATE: 4/24/02

ENVIRONMENTAL ENGINEER

\*\*FECAL COLIFORM ARE LIMITED FROM APRIL 1 TO OCT. 1 WHEN REFINERY  
 SANITARY SEWERS ARE DISCHARGING TO AMOCO WWTP.

*Notable R. Hum*

Note: An additional Outfall 001 composite sample was taken on March 1, 2002 and analyzed for total selenium for the refinery's permit renewal application update.

**BP PRODUCTS NORTH AMERICA Inc., WHITING REFINERY**  
**2815 INDIANAPOLIS BLVD., WHITING, INDIANA 46394**

OFFICE  
OF  
WATER MANAGEMENT  
SUPERVISOR

APR 30 11 02 AM '02

PERMIT NO	IN0000108	OUTFALL 001	03/02	March	PROCESS WATER EFFLUENT	OIL	NH3-N	SULFIDE
PARAMETER	FLOW	BOD	COD	pH	TSS			
CODE	Q50050	Q00310	Q00340	Q00400	Q00547	Q00550	Q00610	Q00745
SAMPLE TYPE	PERMIT	CONT	24	24	GRAB	24	3/DAY	24
ACTUAL	CONT	24	24	GRAB	24	3/DAY	24	24
FREQUENCY	PERMIT	CONT	5/7	3/7	3/7	5/7	5/7	1/7
ACTUAL	CONT	5/7	3/7	3/7	5/7	5/7	5/7	1/7
LIMITS:	AVG	4161	30323	58427	6.5-9	3646	1368	1030
MAX	MG/D	8164	58427	5694	1368	2600	2060	514
DATE	MG/D	mg/l	LB/D	mg/l	pH	mg/l	LB/D	mg/l
1	13.1	---	---	---	---	---	---	---
2	16.1	---	---	---	---	---	---	---
3	17.3	4.9	707	70	7.8	---	---	---
4	17.2	3.7	531	---	---	---	---	---
5	17.0	2.4	340	55	7.7	---	---	---
6	15.1	1.9	239	---	---	---	---	---
7	15.3	2.2	281	---	---	---	---	---
8	15.6	---	---	63	8.197	7.7	---	---
9	16.0	---	---	68	9074	---	---	---
10	14.6	4.0	487	---	---	---	---	---
11	12.7	2.1	222	---	---	---	---	---
12	14.4	2.2	264	53	6365	---	---	---
13	13.3	2.1	233	---	---	---	---	---
14	15.3	2.4	306	---	---	---	---	---
15	13.2	---	---	49	5394	7.9	---	---
16	14.0	---	---	53	6188	---	---	---
17	14.6	1.7	207	---	---	---	---	---
18	14.9	1.6	199	---	---	---	---	---
19	11.4	2.0	190	53	5039	7.8	---	---
20	14.9	4.2	522	---	---	---	---	---
21	14.4	3.8	456	---	---	---	---	---
22	15.6	---	---	57	7416	7.9	---	---
23	13.9	---	---	34	3941	---	---	---
24	14.7	1.9	233	---	---	---	---	---
25	14.6	1.9	231	---	---	---	---	---
26	15.2	1.6	203	40	5071	7.9	---	---
27	14.9	1.7	211	---	---	---	---	---
28	14.3	1.8	215	---	---	---	---	---
29	14.7	---	---	46	5640	8.1	---	---
30	15.1	---	---	48	6045	---	---	---
31	13.4	1.7	190	---	---	---	---	---
AVERAGE	14.7	2.5	308	55	6713	7.8	11.1	1367
HIGHEST VAL.	17.3	4.9	707	77	9399	8.1	18.7	2698
LOWEST VAL.	11.4	1.6	190	34	3941	7.7	5.0	621
OVER LIMIT	0	0	0	0	0	0	0	0
TOTAL	456.8	---	---	---	---	---	---	---

CERTIFIED OPERATOR: *David P. Olsen*  
 NO. 5404  
 --MEANS NOT TESTED THIS DATE

DATE: 4/24/02

ENVIRONMENTAL ENGINEER: *Natalie R. Hummer*

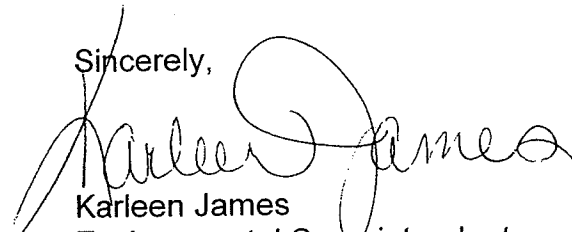
March 21, 2002  
Page 2

After conducting a formal incident investigation, we have determined that oily water from the process sewer was back flowing into the once through cooling water OTCW return line after pressure was taken off of the OTCW system. This was only occurring during shut down periods at the 11 PS unit. Two underground valves were identified to have potential impact on the OTCW and when uncovered, they were found to be open. These valves have been removed and the lines capped. Hence the root cause of this incident has been addressed.

The MSDS for oil released (Decanted Oil/ INT-Light Cat Cracked Distillate) is attached.

Please contact Richard Harris 219-473-3321 if you have any questions or would like additional information.

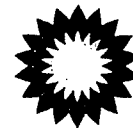
Sincerely,



Karleen James  
Environmental Superintendent  
Health Safety and Environmental

Attachment

cc: Mike Kuss, IDEM, (fax) 317-308-3063



Whiting Business Unit  
2815 Indianapolis Blvd.  
PO Box 710  
Whiting, IN 46394-0710

**CERTIFIED MAIL - 7000 0520 0020 61643385**  
**RETURN RECEIPT REQUESTED**

March 21, 2002

Brian Smith  
Office Of Emergency Response  
Indiana Department Of Environmental Management  
100 North Senate Avenue  
Indianapolis, IN 46206-6015

Re: Release from Outfall 002 – March 2, 2002

Dear Mr. Smith

This letter is a follow-up to our initial notification about a release of approximately one quart of oil to Lake Michigan from Outfall 002 (the outfall for the once-through cooling water system) at the BP Products North America Inc. Whiting Refinery.

At approximately 6:30 pm on March 2, a sheen was observed on Lake Michigan adjacent to Outfall 002. Based on the size and color of the sheen, the volume of oil released was estimated to be one quart. The Whiting Refinery Emergency Response Team immediately responded to the incident and inspected the lake shore surrounding the Lakefront facility. No evidence of an oil release from Outfall 002 was detected. Vacuum trucks and absorbents were used to recover oil contained in the number 6 Separator (a set of boxes which provides for oil-water separation in the event of a leak prior to returning once-through cooling water to Lake Michigan via Outfall 002). A refinery wide unit inspection identified a potential source from the 11 PS area. The once-through cooling water (OTCW) line from this unit was blocked off and the oil coming into # 6 Separator cleared up by 7:30 pm. The following notifications were made on March 2, 2002.

6:40 pm -- National Spill Response Center (Incident # 595454)

6:50 PM -- Whiting Filtration Plant

7:10 pm -- Indiana Department of Environmental Management  
(Incident #2002-30-017)

7:19 pm -- United States Coast Guard (Group Milwaukee)

Page 1



PARAMETER	X	QUANTITY OR LOADING						QUANTITY OR CONCENTRATION						NO. OF ANALYSIS	FREQUENCY OF ANALYSIS	SAMPLE TYPE					
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	EX												
PH		*****	*****		7.7	*****	7.9	( 12 )	0	1X	GRAB										
00400 1 0 0 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	*****	*****	6	*****	9	SU		WEEKLY	GRAB										
OIL & GREASE (FREON EXTR.-IR METH)TOT,RC	SAMPLE MEASUREMENT	*****	*****	*****	MINIMUM	40.3	MAXIMUM	( 19 )	0	1X	GRAB										
00560 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	REPORT MO AVG	15.0 DAILY MAX	MG/L		WEEKLY	GRAB										
CARBON, TOT ORGANIC (TOC)	SAMPLE MEASUREMENT	*****	*****	*****	*****	27	32	( 19 )	0	1X	GRAB										
00680 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	REPORT MO AVG	110 DAILY MAX	MG/L		WEEKLY	GRAB										
znone	SAMPLE MEASUREMENT																				
znone	PERMIT REQUIREMENT																				
znone	SAMPLE MEASUREMENT																				
znone	PERMIT REQUIREMENT																				
znone	SAMPLE MEASUREMENT																				
znone	PERMIT REQUIREMENT																				
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment for knowing violations.										TELEPHONE		DATE							
Authorized Agent: Ashok K. Jhawar Business Unit Leader Whiting Business Unit												219 473-3179		2002 4 25							
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT										AREA CODE		NUMBER		YEAR		MO		DAY	





FACILITY BP PRODUCTS NORTH AMERICA INC.  
LOCATION WHITING  
ATTN: ASHOK K. JHAWAR, PLANT MGR.

IN0000108		001A	
PERMIT NUMBER		DISCHARGE NUMBER	
MONITORING PERIOD			
YEAR	MO	DAY	TO
02	03	01	02
FROM		YEAR	MO
		02	03
		DAY	31

For Any Questions call Jeff Ewick at 317-233-0676  
\*\*\* NO DISCHARGE \*\*\*  
NOTE: Read instructions before completing this form



PARAMETER		QUANTITY OR LOADING				QUANTITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS				
CHROMIUM, HEXAVALENT (AS CR)	SAMPLE MEASUREMENT	20.6	20.6	( 26 )	*****	20.005	20.005	( 19 )	0	1X /WEEK	COMP 24	
	PERMIT REQUIREMENT	2.01 MO AVG	4.48 DAILY MX	LBS/DY	*****	REPORT MO AVG	REPORT DAILY MX	MGL				
CHROMIUM, TOTAL (AS CR)	SAMPLE MEASUREMENT	21.2	21.3	( 26 )	*****	20.01	20.01	( 19 )	0	1X /WEEK	COMP 24	
	PERMIT REQUIREMENT	23.9 MO AVG	68.53 DAILY MX	LBS/DY	*****	REPORT MO AVG	REPORT DAILY MX	MGL				
SELENIUM, TOTAL (AS SE)	SAMPLE MEASUREMENT	*****	*****	( 26 )	*****	*****	23.0	( 28 )	0	SEMI-ANNUAL	COMP 24	
	PERMIT REQUIREMENT	***** MO AVG	REPORT DAILY MX	LBS/DY	*****	REPORT MO AVG	REPORT DAILY MX	UGL				
PHENOLICS, TOTAL RECOVERABLE	SAMPLE MEASUREMENT	21.23	1.44	( 26 )	*****	20.01	0.01	( 19 )	0	THREE / WEEK	COMP 24	
	PERMIT REQUIREMENT	20.33 MO AVG	73.01 DAILY MX	LBS/DY	*****	REPORT MO AVG	REPORT DAILY MX	MGL				
FLOW, IN CONDUIT OR THRU TREATMENT PLANT	SAMPLE MEASUREMENT	14.7	17.3	( 03 )	*****	*****	*****	*****	0	DAILY	CONTIN	
	PERMIT REQUIREMENT	REPORT MO AVG	REPORT DAILY MX	MGD	*****	*****	*****	*****				
50050 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT	*****	456.8	( 3R )	*****	*****	*****	*****	0	ONCE / MONTH	RCOTOT	
	PERMIT REQUIREMENT	*****	REPORT MO TOTAL	MGAL	*****	*****	*****	*****				
82220 EFFLUENT GROSS VALUE	SAMPLE MEASUREMENT											
	PERMIT REQUIREMENT											
ZNONE	SAMPLE MEASUREMENT											
	PERMIT REQUIREMENT											
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER												
Authorized Agent: Ashok K. Jhawar Business Unit Leader Whiting Business Unit												
TYPED OR PRINTED												



MAJOR Form Approved  
EINM

OMB No. 2040-0004  
Approval Expires 05-31-98

100

\*IN0000108001A0302

Questions call Jeff Ewick at 317-233-0676

**\* NO DISCHARGE ☐ \*\*\***

**NOTE: Read Instructions before completing this form**

Questions call Jeff Ewick at 317-233-0676  
 \*\*\* NO DISCHARGE ☐ \*\*\*  
 NOTE: Read instructions before completing this form

CON		NO.		FREQUENCY OF ANALYSIS		SAMPLE TYPE	
UM	UNITS	EX	5 TIME /WEEK	THREE/ WEEK	COMP	24	
RT	( 19 )	0	5 TIME /WEEK	THREE/ WEEK	COMP	24	
RT	M/G/L		5 TIME/WEEK		COMP		
RT	( 19 )	0	THREE/ WEEK	THREE/ WEEK	COMP	24	
RT	M/G/L				COMP		
UM	( 12 )	0	THREE/ WEEK	THREE/ WEEK	GRAB		
UM	SU				GRAB		
RT	( 19 )	0	5 TIME /WEEK	5 TIME /WEEK	COMP	24	
RT	M/G/L		5 TIME/WEEK		COMP		
RT	( 19 )	0	WEEK- DAYS	WEEK- DAYS	GRAB		
RT	M/G/L				GRAB		
RT	( 19 )	0	5 TIME /WEEK	5 TIME /WEEK	COMP	24	
RT	M/G/L		5 TIME/WEEK		COMP		
RT	( 19 )	0	1X/ WEEK	1X/ WEEK	COMP	24	
RT	M/G/L				COMP		
UM							
TELEPHONE		DATE					
219 473-3179		2002		4			
AREA CODE	NUMBER	YEAR	MO	D			

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